



**HPOIL GAS PRIVATE LIMITED  
(A Joint Venture of HPCL & OIL)**

**CITY GAS DISTRIBUTION PROJECT,  
AMBALA-KURUKSHETRA & KOLHAPUR GA**

**TENDER FOR SUPPLY OF NATURAL GAS SERVICE  
REGULATOR FOR CITY GAS DISTRIBUTION OF  
AMBALA-KURUKSHETRA & KOLHAPUR GA**

**TECHNICAL VOLUME**

**Tender No.: HOGPL/2024-25/C&P/021  
Dated: 17.02.2025**

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**CITY GAS DISTRIBUTION PROJECT,  
AMBALA-KURUKSHETRA & KOLHAPUR GA**

**MATERIAL REQUISITION  
FOR NATURAL GAS SERVICE REGULATORS**



## Material Requisition for Natural Gas Regulators

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# Material Requisition for Natural Gas Regulators

## 1. Introduction

Hindustan Petroleum Corporation Limited (HPCL) is a Central Public Sector with a Maharatna Status, and a Forbes 2000 and Global Fortune 500 company incorporated in 1974 engaged in refining and marketing of petroleum products with its headquarter in Mumbai, Maharashtra.

Oil India Limited (OIL) is also a Central Public Sector with a Maharatna Status engaged in the business of exploration, development and production of crude oil and natural gas, transportation of crude oil and production of NATURAL GAS / RLNG founded in 1959 with its headquarters in Duliajan, Assam.

A Joint Venture Company has been incorporated in the name of HPOIL GAS PRIVATE LIMITED, which has received the authorization from PNGRB vide letter PNGRB/CGD/BID/8/2018/GA/Ambala-Kurukshetra District dated 22/02/2018 to Lay, Build and Operate City Gas Distribution networks in Ambala Kurukshetra GA, vide letter PNGRB/CGD/BID/8/2017/BEC/GA-Kolhapur dated 06/03/2018 to Lay, Build and Operate City Gas Distribution networks in Kolhapur District and vide letter PNGRB/Auth/CGD(06)/2023/12.04 Dated 19.04.2023 to Lay, Build and Operate City Gas Distribution networks in Nagaland GA.

## 2. DEFINITIONS

Where used in this document, the following terms shall have the meanings indicated below, unless clearly indicated by the context to this order:

Project	City Gas Distribution Project of Ambala-Kurukshetra & Kolhapur District
OWNER	HPOIL GAS PRIVATE LIMITED (HOGPL)
MANUFACTURER	The party, which manufactures and supplies equipment and services to the OWNER or to Contractor
MR	Material Requisition

## 3. DOCUMENT PRECEDENCE

It shall be the responsibility of the MANUFACTURER/ BIDDER to inform the PURCHASER of any errors, ambiguities, inconsistencies, discrepancies or conflict of information that may be found to exist in any document, specification or drawing submitted by the PURCHASER.

In case of conflict, the order of precedence shall be as follows:

- a) Material Requisition;
- b) Data Sheets;
- c) Technical Specifications;
- d) Basic Documents;
- e) Codes and Standards.

As a general rule in the event of any discrepancy between technical matter and local laws/ regulations (and documents above listed) the most stringent shall be applied.

MANUFACTURER/ BIDDER shall notify PURCHASER of any apparent conflicts between MR,



## Material Requisition for Natural Gas Regulators

specifications, related datasheets, any code and standards and any other specifications noted herein. (Resolution and/ or interpretation precedence shall be obtained from PURCHASER in writing before proceeding with the design/ manufacturer or completion of services.)

#### 4. SCOPE OF SUPPLY

This document covers the supply of Service regulators for the City Gas Distribution Project of Ambala-Kurukshetra & Kolhapur District.

The scope of supply covers design, engineering, manufacture, inspection, testing & supply, shipment and documentation requirements of these items in accordance with the requirements of this Requisition.

Service Regulator - Ambala-Kurukshetra GA:			
Sr. No.	DESCRIPTION	QUANTITY	REMARKS
1.	Service Regulator, Inlet: 4 bar; Outlet: 100 mbar, Flow: 100 SCMH	38 Nos.	
2.	Service Regulator, Inlet: 4 bar; Outlet: 100 mbar, Flow :200 SCMH	21 Nos.	

Service Regulator -Kolhapur GA:			
Sr. No.	DESCRIPTION	QUANTITY	REMARKS
1.	Service Regulator, Inlet: 4 bar; Outlet: 100 mbar, Flow: 100 SCMH	68 Nos.	
2.	Service Regulator, Inlet: 4 bar; Outlet: 100 mbar, Flow :200 SCMH	38 Nos.	

#### NOTES:

- Accessories for Service Regulators shall be supplied as specified in the datasheet attached with the material requisition.
- Bidder has to quote full quantity of quoted item mentioned above; partial quotation for the item shall be liable to rejection.
- Cost of Third-Party Inspection Agency shall be in the scope of bidder / supplier.

#### 5. Delivery Location:

**Ambala-Kurukshetra:** Saheed Udham Singh Chowk, Village -Adhoya Babain Road, Near Gail Sv-06.

**Kolhapur:** 433/351, Plot No 14, Shahu Market Yard Kolhapur-416005 Kolhapur.

#### 6. DOCUMENTS & DATA REQUIREMENTS

- The table hereunder specifies the quantities & nature of the documents to be submitted by the Supplier to Company.
- The documents required at the inquiry stage to be included in the bid are listed under column A.
- The documents required after award of the agreement and subject to the written approval of the Company are listed under column B.
- The final & certified documents are listed under column C.
- Any document even when preliminary shall be binding and therefore duly identified &



## Material Requisition for Natural Gas Regulators

signed by the Supplier. It shall bear the Company's project reference, the MR number and identification number.

- f. The documents are fully part of the Supply which shall be complete only if and when the documents complying fully with the material requisition requirements received by the Engineer.

Item	Documents and Data	A	B		C	
		Number of copies	Number of copies	Required date	Number of copies	Required date
1.	Catalogue with part list, Detailed Data Sheet as per Tender Specifications with Sizing Calculation for each type of offered regulators	1	2	1 week	2	1 week
2.	Detail Raw Material Manufacturer with contact details			1 week		1 week
3.	Fabrication, Document Submittal Schedule, testing and delivery schedule (per item) and for all accessories.		2	1 week	2	1 week
4.	Code Compliance Certificate	1	2	1 week	2	1 week
5.	Compliance Certificate to Quality Assurance Plan	1		1 week		1 week
6.	Tag Number & Nameplate format		2	1 week	2	1 week
7.	List of special test equipment /tools required for maintenance		2	1 week	2	1 week
8.	Recommended Spare Parts List for 2 years Normal Operation	1	2	1 week	2	1 week
9.	Inspection and Test Procedures	1	2	1 week	2	1 week
10.	Test / Calibration / Inspection Certificates / Reports and Performance Curve certificate		2	1 week after test	2	1 week
11.	Installation, Operation and Maintenance manuals, Catalogues with part list for regulators along with software CD and calibration reports.		2	2 weeks before shipping	2	1 week
12.	Painting System Description		2	2 weeks before shipping	2	1 week
13.	Packing / Shipping list with weights and dimensions. (Note- 5)		2	2 weeks before shipping		1 week



## Material Requisition for Natural Gas Regulators

14.	Final technical file (containing all final drawings and documents listed in column 'c')		2	2 weeks before shipping	1	1 week
15.	Detail GA drawing of offered regulators	1				
16.	Pressure Drop Calculation (if applicable)	1				
17.	Performance Curve	1				
18.	Deviation form, Technical specifications if any with proper justification					

### 7. NOTES

1. Duration in column B (required date) are weeks after purchase order date (=T0).
2. Duration in column C (required date) are weeks after document approval.
3. Due date of each document may be proposed.
4. Final technical file shall be supplied in hard copy as indicated, and in electronic format (pdf) on two (2) Pendrive.

### 8. LIST OF ATTACHMENTS

All the documents which are integral part of this Material Requisition listed below are attached:

1. Standards Specification for Natural Gas Service Regulators
2. Datasheet of Natural Gas Service Regulators
3. Quality Assurance Plan for Natural Gas Service Regulators
4. List of TPIA





# **STANDARD SPECIFICATION FOR NATURAL GAS SERVICE REGULATORS**



## Standard Specification for Natural Gas Regulators

### ABBREVIATION

ANSI	American National Standards Institute
API	American Petroleum Institute
ASME	American Society of Mechanical Engineers
CV	Valve Coefficient
FAT	Factory acceptance Test
FCI	Fluid Controls Institute
FM	Factory Mutual
ISA	Instrument Society of America
ISO	International Organization for Standardization
NACE	National Association of Corrosion Engineers
NPT	Nominal Pipe Thread
SAT	Site Acceptance Test
SS	Stainless Steel



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# Standard Specification for Natural Gas Regulators

## 1. SCOPE

This Standard Specification, together with the data sheets attached herewith, establishes the minimum technical and functional requirements for design, engineering, materials, fabrication, painting, inspection and testing, documentation, marking, packing and shipping of gas regulators along with its accessories used in domestic, commercial and industrial applications in CGD industry.

## 2. DEFINITIONS

For the purpose of this document, the words and expressions listed below shall have the meanings assigned to them as follows:

Owner/ Purchaser/ Company	Owner of the particular Project (Project Specific).
Consultant	The party which comes out all or part of the engineering, procurement, construction, pre- commissioning and assistance for commissioning, monitors and controls the overall project management.
Bidder/ Manufacturer / Supplier / Vendor	The party(s) which manufactures and / or supplies material, equipment, technical documents / drawings and services to perform the duties specified by Contractor.
Works/ Shop	The place where the ITEM / UNIT is fabricated and tested and transported to Purchaser.
Datasheet	Technical data provided by the Purchaser / Owner /Company.
Standard Specification	Specifications Developed as Standard by the Company.
Job Specification	Specifications Developed pertaining to particular project / Job in regard.
Material Requisition	Requisition as raised to Supplier for Quotation of the Item
Purchase Requisition	Requisition as raised to Supplier for Procurement of the Item
Purchase Order	Legal Order supplied to Supplier for procurement of the Engineered Item
Site	The work place where the equipment is installed and commissioned.



# Standard Specification for Natural Gas Regulators

## 3. Reference Documents

### 3.1 Codes & Standards

The related standards referred to herein and mentioned below shall be of the latest editions prior to the date of the Purchaser's enquiry.

#### American Petroleum Institute (API)

ASME B 16.10	Face to Face and End to end dimensions for valves
ASME B 16.20	Ring joint Gasket and grooves for Steel Pipe Flanges
ASME B16.5	Pipe flange and flange fittings
ASME B1.20.1	Pipe Threads
ASME B 16.34	Valves Flanged, threaded and weld ended
EN 334 / BS EN 13785	Gas pressure regulator for inlet pressure up to 100 Bar
EN 14382	Safety devices for gas pressure regulating stations and installations. Gas safety shut-off devices for inlet pressures up to 100 bar
API 598	Valve Inspection and testing
API 6D	Specification for Pipeline valves
BS 6755	Testing of Valves
FC170-2	Control Valve seat leakage Classification
MSS SP-25	Standard Marking System for Valves, Fittings, Flanges and Unions
DIN-50049	Document on Material Testing
ISA-S-75.03	Face to Face Dimensions for Flanged Globe-Style Valve Bodies.

### 3.2 Order of Precedence

In the event of conflict between specifications, data sheets, related standards, codes etc., and the order of precedence shall be as follows:

- a. Data sheets
- b. Job Specifications
- c. Standard Specifications
- d. Codes and Standards

Vendor shall refer the matter to the Purchaser for clarification and only after obtaining the approval in writing, the same should proceed with the manufacture of the items in question.

## 4. Technical Requirements

Regulator shall be double stage pilot pressure loading. The regulators shall be provided with built-in slam shut off device having over and under pressure shut-off. If required, actual flow rates provided for regulators can be converted into SCM/H based on downstream pressure for selection of regulators.

These regulators have fail-open and fail-close configuration. Direct acting regulator is fail-to-open type as per requirements and as defined in EN334 standard. However, when equipped with integrated slam shut-off valves, it is treated as fail-to close due to presence of SSV.



## Standard Specification for Natural Gas Regulators

Direct acting pressure regulator with spring control & diaphragm with in-built pressure balance regulating unit to ensure a constant outlet pressure. Pressure sensing shall be internal, external sensing is not acceptable. Regulators shall have Integral Filter. If external filter is supplied, then filter should not cause a pressure loss of more than 5% of line pressure.

Materials selection of the valve shall be in accordance with the Data Sheets and Company's Standard specifications. For corrosive service, the material selected shall be in compliance with the requirements of NACE MR-0175 / ISO-15156 latest editions.

Casing and body shall be of cast Aluminum alloy or WCB (or as per EN 334), all the wetted parts including actuating mechanism shall be suitable for the fluid being handled.

Diaphragm material shall be synthetic rubber and water proof / corrosion resistant for outdoor installation. Pressure parts of the valve shall be suitable for shut-off pressure. Regulators for downstream regulation shall be provided with integral relief valve.

Supplier shall indicate the set range for OPSO, UPSO and relief pressures. The regulators shall be factory-set to the pressures indicated in the respective datasheets.

Vendor shall use suitable material parts, provide proper surface finish, hardness and clearances, wherever possibilities of galling exists.

The regulator body rating shall be equal to or better than the flange rating specified in the data sheets.

Flow direction shall be stamped or cast on the body.

Unless otherwise mentioned, end connection details shall be as below:

- a. Threaded end connections shall be NPT as per ANSI/ASME B 1.20.1;
- b. Flanged end connections shall be as per ANSI / ASME B16.5;
- c. Flanged face finish as specified in the Data Sheets shall have cone serrations as follows:

Serrated	250 to 500 AARH
125 AARH	125 to 200 AARH
63AARH	32 to 63 AARH

Face to face dimensions of flanged valves shall be in accordance with ISA S75.03. The allowable error in dimensions shall be  $\pm 2$ mm.

The term "trim" covers those parts of body assembly (excluding the body, bonnet and bottom flange) which are exposed to and in contact with the line medium consisting of but not limited to the seat ring, plug stem, plug, plug guide, guide bushing and cage.

Single seated valves shall have heavy top guiding. Double seated valves shall have top and bottom or cage guiding and shall be of the pressure balanced type. Guide bushing shall be of a sufficiently hard material to resist side thrust on the plug.

Vendor shall furnish the sizing calculations for minimum, normal and maximum flow. Cv selected shall also be indicated. Droop for regulator shall not be more than 5 % over set point. Noise level shall be limited to 85 dB.



## Standard Specification for Natural Gas Regulators

The regulators are meant for installation at various Client's premises, where space availability is the main constraint. The model shall be selected in such a way that it is compact and robust to suit the site conditions. Client has right to reject any model, proposed by the bidder, considering the size and shape of the regulator offered by them.

Refer the attached datasheet of regulator for further details.

### 4.1 Name Plate

All Regulators shall be marked as per Manufacturer's standard and shall have a permanently attached stainless steel plate with the following, as a minimum detail:

- i. Certification;
- ii. Manufacturer's Name and Identification Mark;
- iii. Serial Number, Model Name and Model Number;
- iv. Body and port sizes in inches;
- v. Stem travel in millimeters;
- vi. Regulation upstream / downstream;
- vii. Set Pressure;
- viii. Nominal end connection size in inches and rating in Ibs;
- ix. Flow Direction;
- x. Area Classification;
- xi. Standard for body / trim materials;
- xii. Accuracy Class;
- xiii. Month & year of Manufacture

Owner unique serial number shall be marked on the regulator as per the standard procedure followed by Owner, which will be communicated to the successful bidder.

### 5. Fabrication & Painting

Vendor shall obtain approval in writing from the Purchaser before start of fabrication of regulators. Vendor shall submit relevant specification, drawings & documents for approval. Also Vendor shall refer the relevant codes and standards for manufacturing herein.

Vendor shall submit painting specification for Client's approval, prior to start of regulator manufacturing. Painting scheme shall be suitable to environmental conditions prevailing at the place of installation of regulator.

### 6. Inspection & Testing

Vendor shall perform all inspection and testing as per project specification requirements and as per relevant codes, prior to shipment. The inspection and testing for regulators shall be carried out as per approved Inspection and Test Plan.



## Standard Specification for Natural Gas Regulators

Vendor shall submit the Inspection and Testing Plan for proprietary items / special items for Client approval, before commencing production. Vendor shall submit the test certificates to the Company for the tests conducted during the manufacturing process such as hydro test, material test, hazardous area certification test and calibration test.

For any control, test or examination required under the supervision of TPIA / Owner / Owner's representative later shall be informed in writing one (1) week in advance by vendor about inspection date and place along with production schedule.

Supplier shall hire Third Party Inspection Agency (to be approved by the Client) to perform inspection work. This agency shall inspect all the equipment/material and issue all inspection certificates / reports as per specifications and codes.

Supplier shall furnish all the material test certificates, proof of approval/ license from specified authority as per specified standard, if relevant, internal test/ inspection reports, accuracy test report for individual meter, as per technical specification and specified code for 100% material, at the time of final inspection of each supply lot of material.

Vendor to provide calibration certificates for review of all the measuring instruments at the time of inspection, i.e., used for checking and testing, along with the Master calibration certificate of the measuring instruments from which the instruments is calibrated.

All regulators shall be sealed properly by the Manufacturer after final inspection clearance and before dispatch. Regulators found in an unsealed condition shall not be accepted.

If the performance of any of the sample regulator is not in compliance with the acceptance norms of the respective standards then that lot of respective item will be rejected.

Leak testing shall be carried out by pressurizing the body with air at 1.5 times MAOP of the regulator, immersed in water for observance of leakage. The Supplier shall carryout calibration for 100% quantity.

The regulators shall be tested as per EN334 and relevant international standards.

Even after third party inspection, Client reserves the right to select a sample randomly from each manufacturing batch and have these independently tested. If the results of these tests fall outside the limits specified in Client Technical specification, then Client reserves the right to reject all production supplied from the batch.

### 6.1 Visual Inspection

A visual inspection and physical check shall be made for compliance of the material with requirements of the specifications of the original Purchase Order and all subsequent change orders including the relevant attachments and with Manufacturer's catalogue description and certified drawings furnished, included are:

- a. Check for satisfactory workmanship, materials compliance and freedom from surface defects and broken glass;
- b. Check for compliance with certified drawings including dimensions;
- c. Check for all accessories on Purchase Order;
- d. Check paint for imperfections.

Verify that each component has a tag of corrosion resistant material permanently fastened to the unit and stamped with information





## Standard Specification for Natural Gas Regulators

### 6.2 Functional Testing

Each regulator shall be accurately calibrated and tested by the Manufacturer at the normal working conditions specified in the attached data sheet. All test equipment used for testing shall have traceability to national standards.

### 6.3 Installation, Testing & Commissioning

The Supplier shall assist during erection, testing and commissioning of regulator at site. The bidders shall indicate separate pricing for this purpose in their offers, if applicable.

### 6.4 Guarantee / Warranty

Vendor shall guarantee that the complete scope of supply shall be safely and reliably meet all of the requirements of this Company Specification.

Generally the Vendor shall provide warranty support for a period of 12 months from the date of supply or 18 months from the date of manufacturing. Warranty shall apply to defective material workmanship and facility design. The cost of correction / replacement of any warranty items shall be borne by the Vendor.

The job specifications / data sheets shall be referred for any specific warranty / guarantee.

## 7. Marking, Packing and Shipment

Vendor responsible for regulator and its accessories shall ensure that all equipment, associated materials and accessories are designed properly, marked & packed and secured for transit to site without damage.

Supplier / Vendor shall provide a detailed packing list for all the items been supplied. Necessary accessories supplied shall be packed in the main package box for which accessories are been supplied.

The calibration certificates of each item shall be enclosed within the package box. Each package box shall be tagged with the Purchase Order number (unique identification is required).

The package box shall be suitable for INLAND transport or seaworthy (if imported). Necessary precautions and pre-requisites shall be considered by supplier for package delivery to the concern client site / location / workshop.

Vendor shall provide and submit his standard “Marking, Packing and Shipping Procedures” for review by Client.

Vendor shall specify any conditions, normal or special, to be verified in intermediate storage and during transport.

Equipment shall be suitably packed including any dismantling, transit fastening and bracing necessary to prevent distortion or damage during transit.

Adequate protection shall be provided to prevent mechanical damage and atmospheric corrosion in transit and at the job site.

Preparation for shipment and packing will be subject to inspection and rejection by Company's inspectors. All costs occasioned by such rejection shall be to account of the Vendor.

## 8. Spares and Accessories

The following spare philosophy shall be followed in case it is not covered in Job Specification.



## Standard Specification for Natural Gas Regulators

The Vendor shall include with the bid, recommended spare parts list for start-up, pre-commissioning and two years operation as per the following:

- a. Itemized recommended spare parts list for start-up and pre-commissioning.
- b. Itemized recommended spare parts list for two years operation.

Vendor shall submit recommended accessories and special tools required for operation and maintenance of regulators for Company review.

All the spare parts furnished by Vendor shall be wrapped and packaged to preserve an original as-new condition under normal conditions of storage. The same parts shall be properly tagged with stainless steel tags and coded so that later identification as to their intended equipment usage shall be clear.

All items supplied shall be packaged separately and clearly marked as "Spare Parts" and shipped with the equipment.

### 9. Documentation

The following documentation requirements shall be fulfilled by the Vendor at various stages of bidding and execution of order.

Whenever Client and/or Client's representative's review and/or approval is requested on a document to be submitted by the Contractor / Supplier or before an action is implemented by the Contractor / Supplier, such review and/or approval shall always be requested in writing by the Contractor / Supplier to the Client and/or the Client's representative before any action subject of this review and/or approval is taken.

Client and/or Client's representative approval shall always be given in writing.

#### 9.1 Documentation Required with Technical Bid

During bidding stage, Vendor shall submit in his offer the following documents as a minimum:

- a. Specification, Data Sheets along with sizing calculations;
- b. Bill of Materials including Vendor List, Details for third party items(If any);
- c. Catalogues and GA drawings of offered model regulator;
- d. Quality Assurance Plan;
- e. Type approval / Compliance / Examination Certificate confirming to the governing standard;
- f. Pressure Drop Calculations;
- g. Performance Curves;
- h. Deviations from technical specification, if any, with proper justification;
- i. Supplies against major orders for natural gas application (PTR).

The Vendor shall provide at the time of tendering a complete detailed engineering package in accordance with the Purchaser's data requirement and shall include but not necessarily be limited to the same.



## Standard Specification for Natural Gas Regulators

### 9.2 Documentation required for Approval

Upon placement of Purchase Order, Vendor shall submit as a minimum the following drawings, documents and specifications for the Company's approval:

- i. Datasheets of regulators and all accessories supplied;
- ii. Bill of materials including Vendor list, details for third party items;
- iii. Catalogue and Technical literature of regulators in English;
- iv. Weights & Measures Approval Certificate
- v. Type approval / Compliance / Examination Certificate confirming to the governing standard;
- vi. Installation, Operation and Maintenance Manual;
- vii. Sizing Calculations;
- viii. Assembly drawings with overall dimensions;
- ix. Detailed sectional drawings showing all parts with reference numbers and material specifications of regulators and all accessories supplied;
- x. Welding, heat treatment, inspection and testing procedures;
- xi. Painting Specification;
- xii. Calibration Certificates;
- xiii. Material Test Certificates;
- xiv. Quality Assurance Plan;
- xv. Any other documents.

Upon approval and completion of testing, full set of above documentation shall be submitted to Client in 2 sets of hardcopy format and 1 no. of Pendrive in soft copy (PDFs) format.



**HPOIL GAS PRIVATE LIMITED**

**CITY GAS DISTRIBUTION PROJECT,  
AMBALA-KURUKSHETRA & KOLHAPUR GA**

**DATA SHEET FOR NATURAL  
GAS SERVICE REGULATORS**



## Data Sheet for Natural Gas Regulators

Data sheet for Service Regulator								Rev.
<b>GENERAL</b>	1	Quantity		Refer Table below				
	2	Service		Natural Gas				
	3	Governing Standard		EN 334 / BS EN 13785 / EN 14382 (Latest)				
	4	Installation	Orientation	Outdoor		Horizontal / Vertical		
	5	Line Size & Schedule		N/A				
	6	Connection Orientation		Inlet and Outlet Connection at 90 Degree Orientation				
<b>PROCESS DATA</b>	7	Fluid	State	Natural Gas		Gas		
	8	Inlet Pressure Range		4 bar				
	9	Flow capacity		Refer Table below				
	10	Outlet Pressure set range		100 mbar(g) (Factory Set Point) (Note-2)				
	11	Over Pressure Shut Off (OPSO)		*				
	12	Under Pressure Shut Off (UPSO)		*				
	13	Operating Temp.		0 - 60 Deg C				
<b>BODY</b>	14	Type of Regulator		Direct actuating with spring control & diaphragm with in-built pressure balance				
	15	Body Size	Port Size	*				
	16	End Connection		3/4"NPT(F) threaded as per ANSI / ASME B1.20.1				
	17	Flange to Flange dimension (mm)		Refer Table below				
	18	Body Material		ZAMAK - 3 or Die - Cast Aluminium alloy				
	19	Internal parts		Stainless Steel and Brass Seal of Nitrile Rubber or Aluminium as required for service				
	20	Diaphragm Material		Synthetic Rubber*				
	21	Accuracy Class		AC 10 complying to EN 334 or Equivalent				
	22	Closing Pressure		SG 20 complying to EN 334 or Equivalent				
	23	Failure Position		Close				
<b>MISC.</b>	24	Accessories		refer note - 7				
	31	Make		*				
	32	Model No.		*				
S No.	Flow	Quantity (Nos.)	Regulator outlet setpoint (Factory set)	End Connection	F - F Distance(mm)	Cut-off Pressure (mbar)		
						OPSO	UPSO	CRV set point
1	100 SCMH	Refer MR	100 mbar(g)	DN 20 / 3/4" NPT	Mfr Std	*	*	*
2	200 SCMH	Refer MR	100 mbar(g)	DN 20 / 3/4" NPT	Mfr Std	*	*	*
<b>Notes:</b>								
1	Vendor to specify. *							
2	Tag plate (SS 316) stamped with instrument tag number and service in 10mm characters shall be attached via SS wire (1 mm).							
3	Vendor shall submit detailed GA drawing along with part names and MOC of the parts along with datasheets.							
4	Pressure regulator shall be suitable for outdoor installation, tamper proof and corrosion resistance for a life period of 20 years.							
5	Pressure regulator shall be direct acting spring control type with in-built pressure reducing valve and balance regulating unit to ensure a constant outlet pressure.							
6	Refer Standard Specification for Gas Regulators for more information.							
7	Accessories: Filter (inbuilt), relief valve (integrated automatic) and plastic end caps for end connections protection.							
<b>CLIENT</b>					M/s HPOIL GAS PRIVATE LIMITED			
<b>Project</b>					Supply of Service Regulator for City Gas Distribution Project of Kolhapur District			



**HPOIL GAS PRIVATE LIMITED**

**CITY GAS DISTRIBUTION PROJECT,  
AMBALA-KURUKSHETRA & KOLHAPUR GA**

**QUALITY ASSURANCE PLAN FOR  
NATURAL GAS SERVICE REGULATORS**



## Quality Assurance Plan for Natural Gas Regulators

QUALITY ASSURANCE PLAN FOR GAS SERVICE REGULATORS								Project : Supply of Gas Service Regulators in City Gas Distribution Project of Kolhapur GA		
								Client : HPOIL GAS PRIVATE LIMITED (HOGPL)		
Sr. No	Components & Operations	Description of Test	Category	Extent of Check	Ref. Doc. & Cl.no.	Acceptance Criteria	Format of Record	Inspection		Remark
								Manufacturer	TPIA	
1	Body & internal parts	Material of Body & Trim	Physical Properties/ Chemical composition	1 sample per heat	Approved data sheet	Applicable Material std.	Material test Reports	P	R	
2	Assembly	Dimension- Size, rating, end connection	visual	100%	Approved drwg /doc	Approved drwg / doc	Inspection Format	P	R	
		Body Hydro - test / External Leak Tightness / External Soundness Test	Test	100%	Approved data sheet	No leakage	Test report	P	R/W	At least 5% to be witnessed by TPIA
		Calibration, accuracy	Test	100%	Approved data sheet	Approved data sheet	Test report	P	R/W	At least 5% to be witnessed by TPIA



## Quality Assurance Plan for Natural Gas Regulators

		Functional test	Test	100%	Approved data sheet	Approved data sheet	Test report	P	R/W	At least 5% to be witnessed by TPIA
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**LEGENDS: R - Review, W - Witness, P - Perform, TPIA - Third Party Inspection Agency, R/W-Review and Witness**

Notes: -

- 1) The above mentioned testing and acceptance criteria are minimum requirements, however, supplier shall ensure that the product also comply to the additional requirements as per technical specifications and data sheets.
- 2) The supplier shall submit their own detailed QAP prepared on the basis of the above for approval of Owner / Owner's representative and TPIA.
- 3) TPIA shall have right to inspect minimum 5% of all manufacturing activities on each day or as specified above.
- 4) TPIA along with Owner / Owner's representative shall review / approve all the documents related to QAP / Quality manuals Drawings etc. submitted by supplier.
- 5) TPIA shall also review the test certificates submitted by the manufacturer.
- 6) Supplier shall in coordination with sub vendor shall issue detailed production and inspection schedule indicating the dates and the locations to facilitate Owner / Owner's representative to organize Inspection.
- 7) Supplier shall submit their own Detailed QAP and regulator tag/nameplate format Duly Signed and Stamped.
- 8) TPIA shall review all the reports 100%.





## **LIST OF RECOMMENDED THIRD PARTY INSPECTION AGENCY (TPIA)**



## List of Recommended Third Party Inspection Agency (TPIA)

Project	SUPPLY OF GAS REGULATORS FOR CITY GAS DISTRIBUTION PROJECT OF KOLHAPUR DISTRICT			
Client	HPOIL GAS PRIVATE LIMITED (HOGPL)			
LIST OF RECOMMENDED THIRD PARTY INSPECTION AGENCY (TPIA)				
Sr. No.	NAME OF TPI	ADDRESS	PHONE NO	FAX NO
1	Tata Projects Ltd.	22, Sarvodaya Society, Nizampura, Baroda-390002	0265-2392863	0265-2785952
2	Bax counsel Insepection Bureau Pvt. Ltd.	303, Madhava,Bandra Kurla Complex, Bandra(E),Mumbai-400051	022-26591526,022-26590236	022-26591526
3	Germanischer Lloyd	4th Floor, Dakshna Building, Sec-11, Plot NO.2, CBD Belapur, Navi Mumbai 400 614	022-4078 1000	022-4024 2935
4	ABS Industrial Verification Ltd., Mumbai	404,Mayuresh Chambers,Sector-11,CBD Belapur(E),Navi Mumbai-400614	022-27578780 /1 /2	022-27578784 / 5
5	Certification Engineers International Ltd.	EIL Bhavan,5th floor,1,Bhikaji Camma Place,New Delhi-110066	011-26167539,26102121	011-26101419
6	Dalal Mott MacDonald	501, Sakar -II, Ellisbridge,Ahemedabad- 380006	079-26575550	079-6575558
7	International Certification Systems	E-7,Chand Society, Juhu Road, Juhu, Mumbai-4000049	022-26245747	022-226248167
8	SGS India Pvt. Ltd	SGS India Pvt. Ltd, SGS House,4B, A.S.Marg, Vikhroli(W),Mumbai-400083	022-25798421 to 28	022-25798431 to 33
9	Intertek Moody	9th Floor, Kanchenjunga Building, 18- Barakhamba Road, New Delhi-110001	011-4713 3900	011-4713 3999
10	TUV SUD South Asia	C-153/1, Okhla Industrial Area, Phase-1, New Delhi-110020	011-3088 9611/9797	011-3088 9598



## List of Recommended Third Party Inspection Agency (TPIA)

11	TUV Rheinland (India) Pvt. Ltd.	F-51, Kailash Complex GF, Veer Savarkar Marg, Vikhroli Park Site, Vikhroli(W), Mumbai-400079	022-4215 5435	022-4215 5434
12	Vincott International India Assessment Service Pvt. Ltd.	C-301, Mangalya Premises Cooperative Soc. Ltd, Off. Marol Maroshi Road, Andheri(E), Mumbai-400959	022-4247 4100	022-4247 4101
13	Meenar Global Consultants	Mr. Nitin Taneja (Project Manager)	M: +91-9711212783 T: +91-129-4072836	Web : www.meenaar.in Email : nitin.taneja@meenaar.in
14	TUV Nord Group	-	-	-
15	DET NORSE VERITAS (DNV)	-	-	-
16	LLOYD Register	-	-	-